

Environmental Protection Agency

Pt. 63, Subpart BB, App. A

(4) Approval of major alternatives to recordkeeping and reporting under § 63.10(f), as defined in § 63.90, and as required in this subpart.

[68 FR 37351, June 23, 2003]

APPENDIX A TO SUBPART BB OF PART 63—APPLICABILITY OF GENERAL PROVISIONS (40 CFR PART 63, SUBPART A) TO SUBPART BB

40 CFR citation	Requirement	Applies to sub-part BB	Comment
63.1(a)(1) through (4)	General Applicability	Yes.	
63.1(a)(5)	No	[Reserved].
63.1(a)(6) through (8)	Yes.	
63.1(a)(9)	No	[Reserved].
63.1(a)(10) through (14)	Yes.	
63.1(b)	Initial Applicability Determination ..	Yes.	
63.1(c)(1)	Applicability After Standard Estab- lished.	Yes.	
63.1(c)(2)	Yes	Some plants may be area sources.
63.1(c)(3)	No	[Reserved].
63.1(c)(4) and (5)	Yes.	
63.1(d)	No	[Reserved].
63.1(e)	Applicability of Permit Program	Yes.	
63.2	Definitions	Yes	Additional definitions in § 63.621.
63.3	Units and Abbreviations	Yes.	
63.4(a)(1) through (3)	Prohibited Activities	Yes.	
63.4(a)(4)	No	[Reserved].
63.4(a)(5)	Yes.	
63.4(b) and (c)	Circumvention/Severability	Yes.	
63.5(a)	Construction/Reconstruction Ap- plicability.	Yes.	
63.5(b)(1)	Existing, New, Reconstructed Sources Requirements.	Yes.	
63.5(b)(2)	No	[Reserved].
63.5(b)(3) through (6)	Yes.	
63.5(c)	No	[Reserved].
63.5(d)	Application for Approval of Con- struction/Reconstruction.	Yes.	
63.5(e)	Approval of Construction/Recon- struction.	Yes.	
63.5(f)	Approval of Construction/Recon- struction Based on State Re- view.	Yes.	
63.6(a)	Compliance with Standards and Maintenance Applicability.	Yes.	
63.6(b)(1) through (5)	New and Reconstructed Sources Dates.	Yes	See also § 63.629.
63.6(b)(6)	No	[Reserved].
63.6(b)(7)	Yes.	
63.6(c)(1)	Existing Sources Dates	Yes	§ 63.629 specifies dates.
63.6(c)(2)	Yes.	
63.6(c)(3) and (4)	No	[Reserved].
63.6(c)(5)	Yes.	
63.6(d)	No	[Reserved].
63.6(e)(1) and (2)	Operation & Maintenance Re- quirements.	Yes	
63.6(e)(3)	Startup, Shutdown, and Malfunc- tion Plan.	Yes	
63.6(f)	Compliance with Emission Stand- ards.	Yes	
63.6(g)	Alternative Standard	Yes.	
63.6(h)	Compliance with Opacity/VE Standards.	No	Subpart BB does not include VE/ opacity standards.
63.6(i)(1) through (14)	Extension of Compliance	Yes.	
63.6(i)(15)	No	[Reserved].
63.6(i)(16)	Yes.	
63.6(j)	Exemption from Compliance	Yes.	
63.7(a)	Performance Test Requirements Applicability.	Yes	§ 63.629(a) applies rather than § 63.7(a)(2)(iii).
63.7(b)	Notification	Yes.	
63.7(c)	Quality Assurance/Test Plan	Yes.	
63.7(d)	Testing Facilities	Yes.	

Pt. 63, Subpart BB, App. A

40 CFR Ch. I (7–1–14 Edition)

40 CFR citation	Requirement	Applies to subpart BB	Comment
63.7(e)	Conduct of Tests	Yes	§§ 63.624 and 63.625 specify additional requirements.
63.7(f)	Alternative Test Method	Yes.	
63.7(g)	Data Analysis	Yes.	
63.7(h)	Waiver of Tests	Yes.	
63.8(a)(1)	Monitoring Requirements Applicability.	Yes.	
63.8(a)(2)	No	Subpart BB does not require CMS performance specifications. [Reserved].
63.8(a)(3)	No	
63.8(a)(4)	Yes.	
63.8(b)	Conduct of Monitoring	Yes.	Subpart BB does not require COMS/CEMS or CMS performance specifications. [Reserved].
63.8(c)(1) through (4)	CMS Operation/Maintenance	Yes.	
63.8(c)(5) through (8)	No	
63.8(d)	Quality Control	Yes.	Subpart BB does not require CMS performance evaluations.
63.8(e)	CMS Performance Evaluation	No	
63.8(f)(1) through (5)	Alternative Monitoring Method	Yes.	Subpart BB does not require CEMS.
63.8(f)(6)	Alternative to RATA Test	No	
63.8(g)(1)	Data Reduction	Yes.	Subpart BB does not require COMS or CEMS.
63.8(g)(2)	No	
63.8(g)(3) through (5)	Yes.	Subpart BB does not include VE/opacity standards. Subpart BB does not require CMS performance evaluation, COMS, or CEMS.
63.9(a)	Notification Requirements Applicability.	Yes.	
63.9(b)	Initial Notifications	Yes.	
63.9(c)	Request for Compliance Extension.	Yes.	
63.9(d)	New Source Notification for Special Compliance Requirements.	Yes.	
63.9(e)	Notification of Performance Test ..	Yes.	
63.9(f)	Notification of VE/Opacity Test	No	
63.9(g)	Additional CMS Notifications	No	
63.9(h)(1) through (3)	Notification of Compliance Status	Yes.	
63.9(h)(4)	No	
63.9(h)(5) and (6)	Yes.	[Reserved].
63.9(i)	Adjustment of Deadlines	Yes.	
63.9(j)	Change in Previous Information ..	Yes.	Subpart BB does not require a CMS quality control program.
63.10(a)	Recordkeeping/Reporting-Applicability.	Yes.	
63.10(b)	General Recordkeeping Requirements.	Yes.	[Reserved].
63.10(c)(1)	Additional CMS Recordkeeping ...	Yes.	
63.10(c)(2) through (4)	No	Subpart BB does not require CMS performance specifications.
63.10(c)(5)	Yes.	
63.10(c)(6)	No	[Reserved].
63.10(c)(7) and (8)	Yes.	
63.10(c)(9)	No	Subpart BB does not require a CMS quality control program.
63.10(c)(10) through (13)	Yes.	
63.10(c)(14)	No	Subpart BB does not include VE/opacity standards.
63.10(c)(15)	Yes.	
63.10(d)(1)	General Reporting Requirements	Yes.	
63.10(d)(2)	Performance Test Results	Yes.	
63.10(d)(3)	Opacity or VE Observations	No	Subpart BB does not require CEMS or CMS performance evaluations.
63.10(d)(4) and (5)	Progress Reports/Startup, Shutdown, and Malfunction Reports.	Yes.	
63.10(e)(1) and (2)	Additional CMS Reports	No	§ 63.626(c)(2) includes additional requirements. A CMS performance report is not required.
63.10(e)(3)	Excess Emissions/CMS Performance Reports.	Yes	
63.10(e)(4)	COMS Data Reports	No	Subpart BB does not require COMS.

Environmental Protection Agency

§ 63.640

40 CFR citation	Requirement	Applies to subpart BB	Comment
63.10(f)	Recordkeeping/Reporting Waiver	Yes.	Flares not applicable. Authority for approval of site-specific test plans for GTSP storage buildings is retained (see § 63.628(a)).
63.11(a)	Control Device Requirements Applicability.	Yes.	
63.11(b)	Flares	No	
63.12	State Authority and Delegations ...	Yes	
63.13	Addresses	Yes.	
63.14	Incorporation by Reference	Yes.	
63.15	Information Availability/Confidentiality.	Yes.	

[64 FR 31382, June 10, 1999, as amended at 67 FR 65078, Dec. 17, 2001]

Subpart CC—National Emission Standards for Hazardous Air Pollutants From Petroleum Refineries

SOURCE: 60 FR 43260, Aug. 18, 1995, unless otherwise noted.

§ 63.640 Applicability and designation of affected source.

(a) This subpart applies to petroleum refining process units and to related emissions points that are specified in paragraphs (c)(1) through (8) of this section that are located at a plant site and that meet the criteria in paragraphs (a)(1) and (2) of this section:

(1) Are located at a plant site that is a major source as defined in section 112(a) of the Clean Air Act; and

(2) Emit or have equipment containing or contacting one or more of the hazardous air pollutants listed in table 1 of this subpart.

(b)(1) If the predominant use of the flexible operation unit, as described in paragraphs (b)(1)(i) and (ii) of this section, is as a petroleum refining process unit, as defined in § 63.641, then the flexible operation unit shall be subject to the provisions of this subpart.

(i) Except as provided in paragraph (b)(1)(ii) of this section, the predominant use of the flexible operation unit shall be the use representing the greatest annual operating time.

(ii) If the flexible operation unit is used as a petroleum refining process unit and for another purpose equally based on operating time, then the predominant use of the flexible operation unit shall be the use that produces the

greatest annual production on a mass basis.

(2) The determination of applicability of this subpart to petroleum refining process units that are designed and operated as flexible operation units shall be reported as specified in § 63.655(h)(6)(i).

(c) For the purposes of this subpart, the affected source shall comprise all emissions points, in combination, listed in paragraphs (c)(1) through (c)(8) of this section that are located at a single refinery plant site.

(1) All miscellaneous process vents from petroleum refining process units meeting the criteria in paragraph (a) of this section;

(2) All storage vessels associated with petroleum refining process units meeting the criteria in paragraph (a) of this section;

(3) All wastewater streams and treatment operations associated with petroleum refining process units meeting the criteria in paragraph (a) of this section;

(4) All equipment leaks from petroleum refining process units meeting the criteria in paragraph (a) of this section;

(5) All gasoline loading racks classified under Standard Industrial Classification code 2911 meeting the criteria in paragraph (a) of this section;

(6) All marine vessel loading operations located at a petroleum refinery meeting the criteria in paragraph (a) of this section and the applicability criteria of subpart Y, § 63.560;

(7) All storage vessels and equipment leaks associated with a bulk gasoline terminal or pipeline breakout station